21 May 2025

## Sector Headwinds Limit Re-rating Potential



| PTBA IJ                    | SELL  |
|----------------------------|-------|
| Sector                     | Coal  |
| Price at 20 May 2025 (IDR) | 2,820 |
| Price target (IDR)         | 1,700 |
| Downside (%)               | 39.7% |
|                            |       |

### Stock Information

PT Bukit Asam Tbk (PTBA), established in 1981 and listed on the Indonesia Stock Exchange in 2002, is a leading state-owned coal miner with approximately 3.33 billion tons of reserves and 8.17 billion tons of resources, operating fully integrated from mining to transportation, and playing a strategic role in Indonesia's energy security.

| Market cap (IDR bn)            | 33,179        |
|--------------------------------|---------------|
| Shares outstanding (mn)        | 11,520        |
| 52-week range (IDR)            | 3,180 - 2,250 |
| 3M average daily vol. ('000)   | 12,312        |
| 3M average daily val. (IDR mn) | 39,049        |

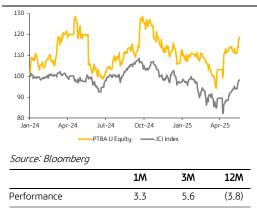
65.9

34.1

Shareholders (%)

| PT Mineral Industri Indonesia |  |
|-------------------------------|--|
| (Persero) (MIND ID)           |  |
| Public (<5%)                  |  |

Stock Performance



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We reinitiate PTBA with a SELL and TP of IDR 1,700, as the stock trades at 12.1x 2025F EPS, well above its 5-year average of 6.35x. 1Q25 earnings missed (KBVS: 11%; Cons: 8%) pressured by weaker ASP and rising costs. We cut 2025F net profit by -26.3%, assuming a USD61/ton blended ASP and higher cash costs (USD59.7/ton) due to inflation-linked rail tariffs and fuel. Sales volume is projected to grow to 58.6MT by 2029F (37% vs. 2024), though we expect only around 68% realization of the company production target and 85% for transport volume. While EBITDA margins could expand to 25% and earnings recover by 2029F, near-term upside remains limited due to pricing pressure and execution risk.

**1Q25 Missed Amid Rising Costs and Price Pressure.** PTBA's 1Q25 revenue was supported by coal sales volume of 10.3MT (-11% qoq, +6% yoy), although the blended ASP declined to IDR 0.95mn/ton (-7% qoq, - 1% yoy). Production reached 8.45MT (-18% qoq, +16% yoy), exceeding the quarterly target despite heavy rainfall of 301–500mm, with the strip ratio maintained at 6.4x. However, a derailment in January disrupted coal transport, resulting in ~300k tons of undelivered volume. On the cost side, fuel inflation following the B40 subsidy removal and IDR depreciation added further strain. As a result, net profit declined qoq and missed both our forecast (10.7%) and consensus (8.3%). While 1Q is seasonally weaker, the drop was sharper than usual as net profit typically contributes 15–20% of the full-year, especially since sales volume came in line with historical trends.

Weaker Outlook, Recovery Hinges on Pricing and Capex Execution. The broader coal sector faces increasing headwinds from global oversupply, muted demand, China's rising domestic output, and uncompetitive HBA pricing amid falling global energy prices, which pressuring PTBA's near-term profitability. We assume a blended ASP of USD61/ton in 2025F, leading to a -26.3% cut in net profit forecasts. A recovery is expected by 2027F as ASP improves to USD70/ton, lifting projected net profit to IDR10.6tn. However, we factor in the likelihood that the company may only realize ~68% of its 2029F production target and ~85% of its transport volume. Inflation-driven mining costs continue to weigh on margins, prompting recent downward revisions. We forecast sales volume to reach 47.4MT in 2025F and 58.6MT by 2029F (+37% from 2024), with transport rising from 38.9MT to 64.2MT, or ~90–95% of guidance. Persistent cost pressures from inflation-linked rail tariffs are expected to push cash costs to USD59.7/ton in 2025F and USD72.6/ton in 2029F. Nonetheless, EBITDA margins could expand from ~11% to 25%, with EBITDA growing to IDR22.1tn in 2029F. Achieving this will require IDR7.5tn capex in 2025F, focused on railway expansion and heavy equipment. PTBA remains financially strong, with zero net gearing, robust interest coverage (20x in 2026F, 26.5x in 2029F), and a declining capex-to-sales ratio from 15.3% to 1.7%.

**Reinitiate with SELL, TP IDR 1,700: Re-rating Unwarranted Amid Sector Risks**. We reinitiate coverage on PTBA with a SELL rating and a target price of IDR 1,700, following a transition in analyst. Given coal's cyclical nature and long-term structural uncertainty, we adopt a PE Band valuation approach. PTBA's 5year average PE stands at 6.35x (range: 3.0x-13.4x), while the stock currently trades at 12.1x 2025F EPS, above +2SD. We assign a conservative target PE of 7.18x on 2025F EPS of IDR237, implying -39.7% downside from current levels.

### Exhibit 1: Forecasts and Valuations (at closing price IDR2,820/ sh)

| Y/E Dec               | 23A    | 24A    | 25F    | 26F    | 27F    |
|-----------------------|--------|--------|--------|--------|--------|
| Revenue (IDR Bn)      | 38,489 | 42,765 | 47,145 | 54,637 | 64,470 |
| EBITDA (IDR Bn)       | 8,288  | 6,995  | 5,578  | 11,825 | 15,407 |
| EV/EBITDA (x)         | 3.9    | 4.7    | 6.8    | 2.8    | 2.0    |
| Net Profit (IDR Bn)   | 6,106  | 5,104  | 2,694  | 7,007  | 10,592 |
| Net Profit Growth (%) | (51.4) | (16.4) | (47.2) | 160.1  | 51.2   |
| EPS (IDR)             | 532    | 444    | 235    | 610    | 922    |
| P/E Ratio (x)         | 5.4    | 6.4    | 12.0   | 4.6    | 3.1    |
| BVPS (IDR)            | 1,866  | 1,959  | 2,018  | 2,170  | 2,401  |
| P/BV Ratio (x)        | 1.5    | 1.5    | 1.4    | 1.3    | 1.2    |
| DPS (IDR)             | 1,094  | 399    | 333    | 176    | 457    |
| Dividend Yield (%)    | 31.1   | 11.3   | 9.5    | 5.0    | 13.0   |
| ROAE (%)              | 24.2   | 23.1   | 11.7   | 28.8   | 39.8   |
| ROAA (%)              | 14.5   | 12.7   | 6.3    | 14.8   | 19.6   |
| Interest Coverage (x) | 32.2   | 18.8   | 10.5   | 20.2   | 23.8   |
| Net Gearing (x)       | 0.2    | 0.2    | 0.3    | 0.4    | 0.4    |

PTBA posted 1Q25 revenue broadly in line with estimate, as historically seen, supported by coal sales volume of 10.3mn tons (-11% qoq, +6% yoy), though ASP declined to IDR 0.95mn/ton (-7% qoq, -1% yoy). Production reached 8.45MT (-18% qoq, +16% yoy), exceeding the quarterly target despite heavy rainfall (301–500mm), with a maintained strip ratio of 6.42x as per guidance. Coal transport was disrupted by a January derailment, causing ~300k tons of undelivered volume. Earnings were hit qoq by weaker exports, lower prices, and higher fuel costs due to B40 subsidy removal and IDR depreciation. These factors drove 1Q25 net profit missing both our forecast (10.7%) and

### Exhibit 2: Financial Summary

| (IDR Bn)          | 1Q24  | 4Q24   | 1Q25  | qoq (%) | yoy (%) | 3M24  | 3M25  | yoy (%) | 3M25/ KBVS (%) | 3M25/ Cons (%) |
|-------------------|-------|--------|-------|---------|---------|-------|-------|---------|----------------|----------------|
| Revenue           | 9,410 | 12,109 | 9,958 | -17,8   | +5,8    | 9,410 | 9,958 | +5,8    | 24.5           | 21.0           |
| Gross Profit      | 1,419 | 2,594  | 1,047 | -59.6   | -26,2   | 1,419 | 1,047 | -26,2   | 16.4           |                |
| Operating Income  | 870   | 1,566  | 366   | -76,6   | -57,9   | 870   | 366   | -57,9   | 8.4            | 6.9            |
| EBITDA            | 1,266 | 2,075  | 837   | -59.7   | -33,9   | 1,266 | 837   | -33,9   | 13.6           |                |
| Net Income        | 791   | 1,873  | 392   | -79,1   | -50,5   | 791   | 392   | -50,5   | 10.7           | 8.3            |
| GPM (%)           | 15.1  | 21,4   | 10.5  |         |         | 15.1  | 10.5  |         |                |                |
| OPM (%)           | 9.2   | 12.9   | 3.7   |         |         | 9.2   | 3.7   |         |                |                |
| EBITDA Margin (%) | 13.5  | 17.1   | 8.4   |         |         | 13.5  | 8.4   |         |                |                |
| NPM (%)           | 8.4   | 15.5   | 3.9   |         |         | 8.4   | 3.9   |         |                |                |

Source: Company, KBVS Research

### Exhibit 3: Valuation Summary using PE Band



Given the coal sector's cyclicality and long-term uncertainty, we apply a PE Band valuation over DCF. PTBA's 5-year average PE is 6.35x (range: 3.0x-13.4x), while the stock now trades at 12.1x 2025F EPS, above +25D.

consensus estimate (8,3%).

We assign a target PE of 7.18x, using a conservative 2025F EPS of IDR 237, yielding a TP of IDR 1,700 (-40.6% downside), Despite company guidance for 75MT production, we assume only ~68% realization, reflecting sector constraints. With limited upside at current levels, we see PTBA as overvalued.

Source: KBVS Research

### Exhibit 4: Forecast Changes

|                  | New forecast |        |        | C      | Old forecast |        |       | Forecast change (%) |        |  |
|------------------|--------------|--------|--------|--------|--------------|--------|-------|---------------------|--------|--|
| (IDR bn)         | 25F          | 26F    | 27F    | 25F    | 26F          | 27F    | 25F   | 26F                 | 27F    |  |
| Revenue          | 47,145       | 54,637 | 64,470 | 40,575 | 41,996       | 42,457 | +16.2 | +30.1               | +51.8  |  |
| Gross Profit     | 6,351        | 12,781 | 17,717 | 6,399  | 7,577        | 4,853  | -0.8  | +68.7               | +265.1 |  |
| Operating Profit | 3,092        | 8,934  | 13,146 | 4,365  | 5,503        | 2,371  | -29.2 | +62.4               | +454.4 |  |
| EBITDA           | 5,578        | 11,825 | 15,407 | 6,165  | 7,366        | 3,922  | -9.5  | +60.5               | +292.8 |  |
| Net Profit       | 2,694        | 7,007  | 10,592 | 3,657  | 4,511        | 2,106  | -26.3 | +55.3               | +403.0 |  |

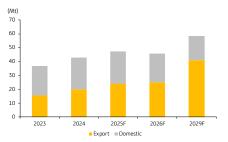
| Growth yoy (%)   |       |        |       |       |       |       |
|------------------|-------|--------|-------|-------|-------|-------|
| Revenue          | +10.2 | +15.9  | +18.0 | -5.1  | +3.5  | +1,1  |
| Gross Profit     | -22.6 | +101.2 | +38.6 | -22.0 | +18.4 | -36.0 |
| Operating Profit | -42.0 | +188.9 | +47.1 | -18.2 | +26.1 | -56.9 |
| EBITDA           | -20.3 | +112.0 | +30.3 | -11.9 | +19.5 | -46.8 |
| Net Profit       | -47.2 | +160.1 | +51.2 | -28.3 | +23.4 | -53.3 |
|                  |       |        |       |       |       |       |

| Margins (%)           |      |      |                      |      |      |      |
|-----------------------|------|------|----------------------|------|------|------|
| GPM                   | 13.5 | 23.4 | 27.5                 | 15.8 | 18.0 | 11.4 |
| OPM                   | 6.6  | 16.4 | 27.5<br>20.4<br>23.9 | 10.8 | 13.1 | 5.6  |
| EBITDA Margin         | 11.8 | 21.6 | 23.9                 | 15.2 | 17.5 | 9,2  |
| NPM                   | 5.7  | 12.8 | 16.4                 | 9.0  | 10.7 | 5.0  |
| Source: KBVS Research | ,    |      |                      |      |      |      |

We revised our forecasts with a more conservative stance, reflecting persistent headwinds in the coal sector. PTBA's long-term production guidance appears difficult to achieve, and we now assume only 68% production and 95% transport realization by 2029F. Rising rail and mining costs due to inflation further pressure margins, Based on a blended ASP assumption of USD61/ton in 2025F, we cut earnings by -26.3%. However, with a stronger ASP outlook of USD70/ton in 2027F, earnings could recover to IDR10.6tn. Margin revisions also widened significantly, reflecting recent results and adjustments to cost and volume assumptions.

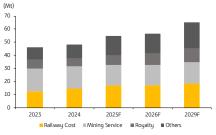
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## Exhibit 5: Sales Volume



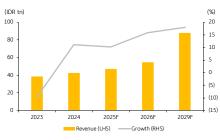
### Source: Company, KBVS Research

Exhibit 7: Cash Cost



Source: Company, KBVS Research

## Exhibit 9: Revenue & Growth



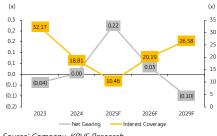
Source: Company, KBVS Research

### Exhibit 11: EBITDA & Earnings Forecast



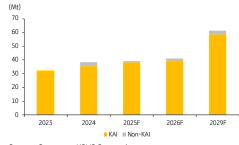
Source: Company, KBVS Research

### Exhibit 13: Gearing Ratio & Interest Coverage



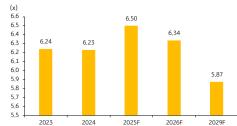
Source: Company, KBVS Research

### Exhibit 6: Transportation Volume



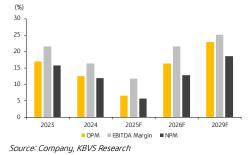
Source: Company, KBVS Research

### Exhibit 8: Stripping Ratio



Source: Company, KBVS Research

### Exhibit 10: Profitability Margins

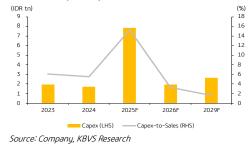


### Exhibit 12: Profitability Metrics



Source: Company, KBVS Research

### Exhibit 14: Capex Projections



PTBA maintains zero net gearing and strong interest coverage (20x in 2026F, 26.5x in 2029F). Capex-to-sales drops from 15.3% (2025F) to 1.7% (2029F).

Revenue is projected at IDR47.2tn in 2025F (+10.2% yoy), rising to IDR88.1tn in 2029F (+106.1% from 2024). Profitability is expected to improve on stronger blended ASP, with EBITDA margin maintained at ~11-25% over 2025F-2029F,

EBITDA is projected at IDR5.6tn in 2025F, with EPS declining

volumes, along with a more competitive ASP. Achieving this

will require IDR7.5tn in capex for 2025F, primarily allocated

-47.2% yoy, before improving to IDR22.1tn in 2029F,

to railway expansion and heavy equipment for mining

service operations,

supported by higher transportation and production

We project transport costs to stay high due to inflation-

linked rail tariffs, with cash costs rising to USD59.7/ton in

2025F and USD72.6/ton in 2029F. Strip ratio is seen falling

from 6.5x to 5.9x by 2029F, supported by pit operational

efficiency improvements.

uncertainty, On the transport side, we forecast 38.9MT in 2025F and 64.2MT in 2029F, or 90-95% of guidance, to factor in potential operational delays.

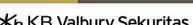
We expect PTBA's coal sales volume to reach only 47.4MT

2024), as market demand softens in response to geopolitical

in 2025F (+10% yoy) and 58.6MT by 2029F (+37% from

**Company Report** 

Bukit Asam (PTBA)



# KB Valbury Sekuritas

# Company Report Bukit Asam (PTBA)

### Exhibit 15: Financial Tabels

| Profit and Loss (IDR Bn) | 23A      | 24A      | 25F      | 26F      | 29F      |
|--------------------------|----------|----------|----------|----------|----------|
| Revenue                  | 38,489   | 42,765   | 47,145   | 54,637   | 88,146   |
| COGS                     | (29,332) | (34,563) | (40,795) | (41,857) | (61,745) |
| Gross Profit             | 9,157    | 8,202    | 6,351    | 12,781   | 26,401   |
| Operating Expenses       | (2,593)  | (2,867)  | (3,161)  | (3,846)  | (6,214)  |
| Operating Profit         | 6,564    | 5,335    | 3,092    | 8,934    | 20,186   |
| EBITDA                   | 8,288    | 6,995    | 5,578    | 11,825   | 22,134   |
| Net Interest Income      | 380      | (34)     | (46)     | (298)    | 386      |
| Pre-tax Profit           | 8,154    | 6,259    | 3,439    | 8,945    | 21,022   |
| Income Taxes             | (1,862)  | (1,120)  | (700)    | (1,821)  | (4,280)  |
| Minority Interest        | (187)    | (36)     | (45)     | (117)    | (275)    |
| Net Profit               | 6,106    | 5,104    | 2,694    | 7,007    | 16,467   |

| Balance Sheet (IDR Bn)    | 23A    | 24A    | 25F    | 26F    | 29F    |
|---------------------------|--------|--------|--------|--------|--------|
| Cash and Cash Equivalent  | 4,139  | 4,133  | 2,384  | 9,270  | 25,658 |
| Receivables               | 3,797  | 5,030  | 4,071  | 4,609  | 7,354  |
| Inventories               | 5,500  | 4,869  | 4,972  | 5,453  | 7,613  |
| Others                    | 1,713  | 1,201  | 1,284  | 1,454  | 2,320  |
| Total Current Assets      | 15,148 | 15,234 | 12,711 | 20,786 | 42,946 |
| Fixed Assets              | 8,566  | 8,736  | 13,592 | 12,117 | 10,296 |
| Mining Properties         | 3,365  | 3,506  | 3,553  | 3,608  | 3,834  |
| Other Non-Current Assets  | 11,686 | 14,310 | 14,310 | 14,310 | 14,311 |
| Total Assets              | 38,765 | 41,786 | 44,167 | 50,821 | 71,387 |
| ST Debt                   | 787    | 2,122  | 3,807  | 5,067  | 7,065  |
| Payables                  | 2,082  | 2,920  | 2,580  | 2,829  | 3,950  |
| Other ST Liabilities      | 7,099  | 6,933  | 6,916  | 7,829  | 12,494 |
| Total Current Liabilities | 9,968  | 11,975 | 13,303 | 15,726 | 23,510 |
| LT Debt                   | 2,531  | 2,110  | 2,445  | 4,808  | 7,021  |
| Other LT Liabilities      | 4,703  | 5,057  | 5,057  | 5,057  | 5,057  |
| Total Liabilities         | 17,202 | 19,142 | 20,804 | 25,590 | 35,587 |
| Minority Interest         | 129    | 139    | 183    | 300    | 962    |
| Total Equity              | 21,563 | 22,644 | 23,362 | 25,231 | 35,800 |

| Cash Flow (IDR Bn)             | 23A      | 24A     | 25F     | 26F     | 29F     |
|--------------------------------|----------|---------|---------|---------|---------|
| Net Profit                     | 6,106    | 5,104   | 2,694   | 7,007   | 16,467  |
| D&A                            | 2,708    | 1,660   | 2,486   | 2,891   | 1,947   |
| Changes in Working Capital     | (5,822)  | 763     | (1,131) | 2,351   | 4,734   |
| Operating Cash Flow            | 3,105    | 5,049   | 5,862   | 8,098   | 14,989  |
| Capital Expenditure            | (2,336)  | (2,349) | (7,190) | (1,821) | (1,469) |
| Others                         | 9,594    | 1,405   | -       | -       | -       |
| Investing Cash Flow            | 7,258    | (944)   | (7,190) | (1,821) | (1,469) |
| Dividend                       | (12,568) | (4,579) | (3,828) | (2,021) | (9,428) |
| Net - Borrowing                | 62       | 914     | 3,361   | 2,514   | 2,341   |
| Other Financing                | (739)    | (474)   | 45      | 117     | 275     |
| Financing Cash Flow            | (13,244) | (4,139) | (421)   | 610     | (6,812) |
| Net - Cash Flow                | (2,882)  | (35)    | (1,749) | 6,887   | 6,707   |
| Cash at Beginning              | 7,030    | 4,139   | 4,133   | 2,384   | 18,951  |
| Cash at Ending                 | 4,139    | 4,133   | 2,384   | 9,270   | 25,658  |
|                                |          |         |         |         |         |
| Key Ratios                     | 23A      | 24A     | 25F     | 26F     | 29F     |
| Gross Profit Margin (%)        | 23.8     | 19.2    | 13.5    | 23.4    | 30.0    |
| Operating Profit Margin (%)    | 17.1     | 12.5    | 6.6     | 16.4    | 22.9    |
| EBITDA Margin (%)              | 21.5     | 16.4    | 11.8    | 21.6    | 25.1    |
| Pre-Tax Margin (%)             | 21.2     | 14.6    | 7.3     | 16.4    | 23.8    |
| Net Profit Margin (%)          | 15.9     | 11.9    | 5.7     | 12.8    | 18.7    |
| Debt to Equity (x)             | 0.2      | 0.2     | 0.3     | 0.4     | 0.5     |
|                                |          |         |         |         |         |
| Major Assumptions              | 23A      | 24A     | 25F     | 26F     | 29F     |
| Production Volume (MT)         | 42       | 43      | 40      | 39      | 51      |
| Transportation Volume (MT)     | 32       | 38      | 32      | 34      | 58      |
| Newcastle Coal Price (USD/ton) | 174      | 125     | 110     | 115     | 135     |
| Blended ASP (USD/ ton)         | 72       | 63      | 61      | 69      | 67      |
| Oil Brent Price (USD/bbl)      | 86       | 75      | 65      | 62      | 70      |
| Cash Cost (USD/ton)            | 50       | 52      | 60      | 63      | 73      |

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